
From: Dengler, John M
Sent: Thursday, March 09, 2006 4:45 AM
To: Neill, David H (Baku)
Subject: RE: GC-2 Oil Transit Line Spill

Attachments: image001.jpg



image001.jpg (2 KB)

The Daily News - now there is a source to believe.

It isn't pretty,

Refresh my memory - wasn't the line from FS 2 to FS 1 so packed with solids just downstream of Module 4922 that an ultrasonic meter wouldn't work? Think there is any corrosion in that section of line?

John

From: Neill, David H (Baku)
Sent: Wednesday, March 08, 2006 8:04 PM
To: Dengler, John M
Subject: RE: GC-2 Oil Transit Line Spill

John,

Thanks for the update. I have been following the Daily News stories also. Too bad about the leak detection system not picking this up. I'm sure there will be renewed pressure from DEC regarding leak detection. FYI.. I am installing the EFA leak detection system on our Western Route pipeline to the Black Sea. Stay Warm!

Dave

From: Dengler, John M
Sent: Wednesday, March 08, 2006 1:39 AM
To: terrymorgan_wyo@yahoo.com; James Ferguson; James.steward (James.steward@nana-colt.com); Schwab, Lorinda A; Connick, Eugene (Baku); Neill, David H (Baku); Athans, Murray P; Huff, Richard E.; Collins, Matt G (ConocoPhillips)
Subject: FYI: GC-2 Oil Transit Line Spill

I'm headed to the slope tomorrow to get more involved. I don't like the second sentence of the first bullet. I REALLY don't like the second sentence of the fifth bullet.

John

From: Johnson, Maureen L
Sent: Tuesday, March 07, 2006 12:21 PM
To: G AK All Users; G ANC ALT; G ANC Extended Leadership Team; G ANC External AFFRS Group; Pillari, Ross J;

Taggart, Sally B; Chappell, Ronnie W; Markin, Thomas A; Miller, Brian W; Hudson, Peggy R; Caballero, Jaime E.; Chapman, Neil A; Depland, Hugh; Tiernan, Elizabeth P; Foust, Nancy C; Nicolson, Don; Brock, Tony; 'sonny.rix@exxonmobil.com'; Hanus, Michael (Exxon); Jones, Darren C. (ConocoPhillips); Kruse, Dan P. (ConocoPhillips); Stramp, Ryan L (ConocoPhillips); Richard J. Owen; Tison, Joel K
Subject: Update #8: GC-2 Oil Transit Line Spill

BPXA GC-2 Oil Transit Line Spill

[REDACTED]

03/07/06, 1100

Spill Response

- Leak was discovered 16'8" from east culvert. Visual indications are that the leak was caused by internal corrosion.
- Preparation is underway for line lift procedure. In addition to removing all non-essential personnel, job review meeting will be held to insure this procedure is safely performed. Additional safety personnel are being sent to the North Slope to augment the current coverage.
- As of 0630, 3/7/06, 1335 bbls. of liquids have been recovered; recovery efforts have been temporarily shut-down due to line lift.
- Volume estimation survey will continue during daytime.
- Temperature is -20 Fahrenheit and getting colder. Thursday's weather prediction is -35.
- Contingency plan for blowing snow conditions is under development and snow fence is under construction

Business Resumption

- **Pipeline integrity:** UT inspection around leak site is planned for today.
- **Repair options:** sleeving plans at the known areas of integrity concern are being developed and material ordered. A temporary repair is currently in place for source control at the leak site.
- **Return to service:** options to return GC2 to service are being studied. Engineering, Operations, and CIC will be reviewing details for the selected option.
- **Priorities:** Unchanged - Focus is on pipeline integrity assessment, repair execution, jumper options, GC-2 start-up and return to normal operation.
- **Source control:** source control achieved this morning by technical staff on team.

Incident Investigation

- The investigation team is up and running. The team consists of the lead, Bryant Chapman - Performance Unit Leader, Operations Excellence of Houston, John Alkire - EPTG Corrosion Expert, BJ Harris - Safety Engineer, Barry Vest - GC2 Operator and union rep, Gary Evans - DEC, Shelia Barnes - Administrative Assistant.

Please Note

- The Joint Information Center (JIC) continues to provide ongoing communication materials to the ADEC website: <http://www.dec.state.ak.us/spar/gc2> and continues to provide requested information to various organizations/agencies.
- Next update tentatively planned to be provided at 11:00 a.m. AST on Wednesday, March 8, 2006. Now that temporary source control has been achieved, we expect to reduce the frequency of the updates in the near future. Your feedback is welcome in determining update frequency.

Maureen Johnson
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